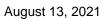
July 2021

# Monthly Operating Report











Mr. Keith Nastasia
Rockland Sewer Superintendent
587 Rear Summer Street
Rockland, MA 02370
RE: Rockland Wastewater Facility
Monthly Report—July 2021
Dear Mr. Nastasia,
Please see the enclosed July 2021 Monthly Operating Report (MOR) for the Suez Operations and Maintenance contract.
Please contact me at your convenience should you have any questions regarding this report.
Sincerely,
Rick Kotouch
SUEZ Project Manager
CC: Charles Heshion
Dan Duross

# JULY 2021 MONTHLY OPERATING REPORT

# 1. SUMMARY:

- 1) The facility will be reporting 3 exceedances for the month of July 2021.
  - 1) Monthly Average flow was reported as 3.445 MGD, NPDES limit is 2.5 MGD
  - 2) The facility failed the Bio-Toxicity Wet Acute LC50
  - 3) The facility failed the Bio-toxicity Wet Chronic C-NOEC
- 2) There were no lost time / first aid injuries throughout the month
- 3) The facility treated a total of 106.8 Million Gallons.
- 4) The total rainfall for this reporting period was 8.03"
- 5) I&I Work is ongoing
- 6) **211** work orders were closed in July, with **17** as corrective maintenance work orders, **9** of the **17** were emergency call outs, while **0** were related to the collection system.
- 7) New permit still pending from EPA

## 2. STAFFING:

	Current Employee Licenses as of 2/1/2021									
		Но	oisting	Wastewater			NEWEA Collections			NEWEA Laboratory
Employee	Title	1C Forklift	1B Boom Truck & Forklift	4M	5C	7C	1	II	IV	- 1
Rick Kotouch	Project Manager					х			х	
Edwin McAuliffe	Asst. Project Manager		х			х		х		х
Steven Butts	Lab Technician					х				х
Chuck Amaral	Maintenance Foreman		х		х			х		
Megan Kelly Lynch	Operator	х				х				
Shaun Chaponis (Part Time Weekends)	Operator				х		Х			
Garry Murrill	Operator				х			х		
Dan Sullivan-Xenos	Operator				Х					
Kevin Fennell	Operator In Training									

## 3. EMPLOYEE HEALTH AND SAFETY:

Throughout the COVID-19 (Coronavirus) pandemic in an attempt to continue to serve the Town of Rockland with reliable operations and protect the staff of the Rockland team, SUEZ has implemented numerous procedures to ensure continuity of the operations. As COVID-19 continues, SUEZ at the Rockland facility has downgraded to Threat Level 1 guidelines as follows:

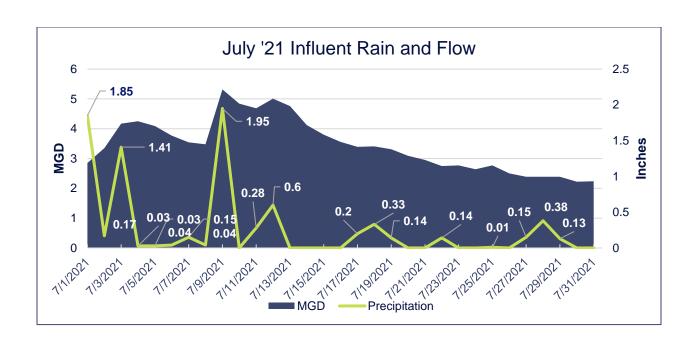
Fully vaccinated SUEZ employees may now resume normal activities without wearing a mask or socially distancing. We still do ask that visitors to the facility check in and meet the COVID visitor guidelines and continue to wear masks unless fully vaccinated.

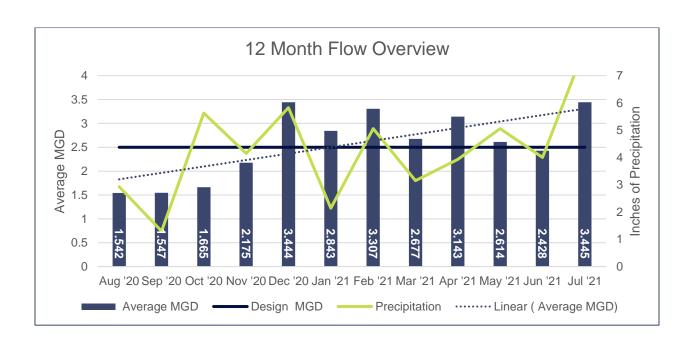
Visitors are still recommended to call ahead of time to set up appointments for in person visits at the site. All contractors and sales personnel will still be required to be screened before entering the premises.

## 4 FOWS AND LOADINGS:

#### 4.0 FLOWS, PRECIPITATION, AND WEATHER

- The facility treated a total of 106.803 MG during the month. The daily average flow was 3.445 MGD. This was 1.797 MGD more than the previous July monthly average, which was recorded at 1.648 MGD. The highest *peak* flow was recorded on July 9 as 5.73 MGD. The lowest instantaneous flow was 0.780 MGD, recorded July 30.
- The highest daily flow was recorded on July 9 as **5.318** MGD. The lowest daily flow was recorded on July 30 as **2.220** MGD.
- A total of 8.03" of precipitation was received at the facility. The highest single day precipitation total was recorded on July 9 as 1.95"
- The coldest day was July 4 at 53°F. The warmest day was July 16 at 94°F.





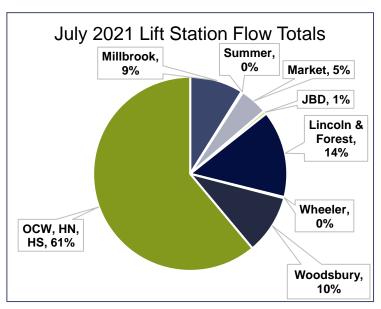
# 4.1 INFLUENT BOD AND TSS LOADINGS

ROCKLAND FLOW AND LOADINGS TRACKING										
Month/Yr	Inf. Inf Flow BOD		Inf. TSS	Inf. Flow Mov. Avg.	Inf. BOD Mov. Avg.	Inf. TSS Mov. Avg.				
	MGD	LBS	LBS	MGD	LBS	LBS				
Aug '20	1.542	2,583	3,845	2.505	3,449	4,876				
Sep '20	1.547	3,027	4,170	2.502	3,429	4,865				
Oct '20	1.665	3,200	4,417	2.485	3,423	4,973				
Nov '20	2.175	3,263	4,000	2.459	3,377	4,771				
Dec '20	3.444	2,929	4,128	2.421	3,166	4,358				
Jan '21	2.843	2,900	3,237	2.431	3,124	4,065				
Feb '21	3.307	3,253	4,139	2.499	3,090	3,933				
Mar '21	2.677	2,907	3,256	2.495	3,043	3,860				
Apr '21	3.143	3,189	3,630	2.418	3,031	3,814				
May '21	2.614	3,485	3,644	2.38	3,064	3,802				
Jun '21	2.428	3,874	3,572	2.419	3,112	3,790				
Jul '21	3.445	2,344	3,371	2.569	3,080	3,784				

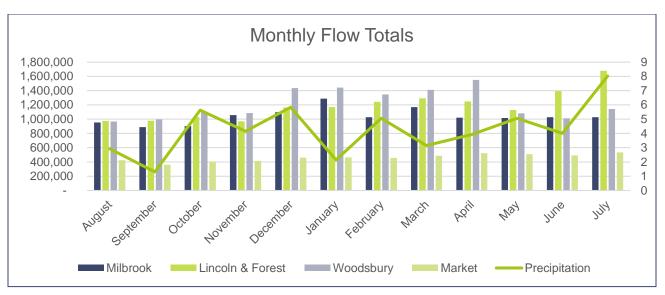
## 4.2 LIFT STATION FLOWS

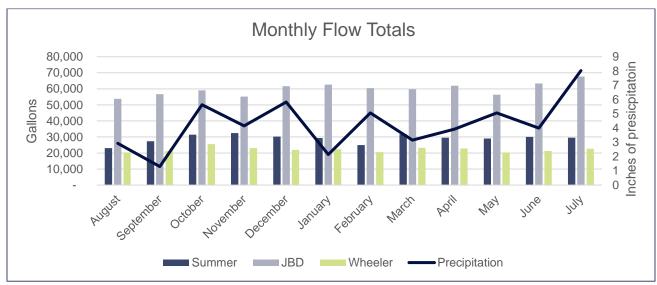
The lift stations accounted for **11,564,337** gallons throughout the month, **10.8%** the total plant flow. Please note that monthly lift station flow totals are purely estimates based off of pump run hours and estimated flow rates. Values are not intended to in any way be used as design capacity volumes for potential future rehab / replacement projects.

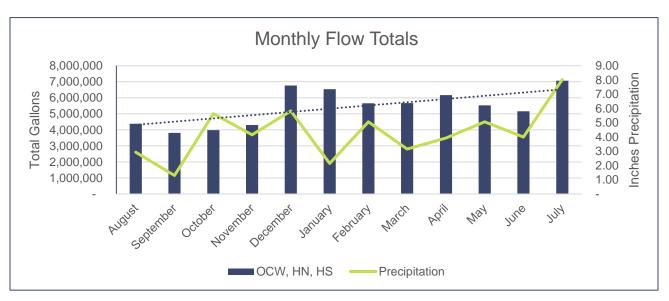
Total Flows for July 2021							
Station	Total Gallons	% Off 12 Month Avg.					
Millbrook	1,028,161	-1%					
Summer	29,520	2%					
Market	534,000	18%					
John Burke	67,680	14%					
Lincoln, Forest	1,667,901	47%					
Wheeler	22,680	0%					
Woodsbury	1,141,200	-7%					
OCW, HN, HS	7,063,196	34%					
Total:	11,564,337	25%					



	Lift Station Monthly Average Daily Flows (GPD)											
Month	Millbrook	Aillbrook Sumer		John Burke	Lincoln	Forrest	Wheeler	Woodsbury	Old Country Way	Hingham North	Hingham South	
	GPD	GPD	GPD	GPD	GPD	GPD	GPD	GPD	GPD	GPD	GPD	
Aug '20	30,728	743	13,694	1,734	1,819	31,500	656	31,181	46,132	126,116	141,445	
Sept '20	29,628	912	12,000	1,888	1,880	32,620	708	33,180	42,980	115,200	127,080	
Oct '20	29,124	1,024	13,050	1,904	1,980	33,320	828	35,400	44,520	115,200	128,520	
Nov '20	35,208	1,080	13,850	1,840	2,080	32,270	768	36,180	51,800	124,920	143,280	
Dec '20	35,316	984	14,900	1,992	1,580	37,660	714	46,140	62,300	136,440	219,240	
Jan '21	41,688	952	15,050	2,024	1,540	37,800	726	46,380	60,130	136,800	211,680	
Feb '21	34,272	832	15,250	2,016	2,100	41,440	684	44,880	59,850	148,500	188,640	
Mar '21	37,656	1,024	15,700	1,928	2,260	41,650	738	45,540	58,800	148,500	183,960	
Apr '21	34,020	984	17,450	2,064	2,280	41,580	762	51,720	63,770	160,920	205,560	
May '21	33,876	968	16,950	1,880	2,160	37,590	678	36,060	59,220	152,640	184,320	
June '21	34,272	1,000	16,400	2,112	5,020	46,410	708	33,720	51,240	153,360	172,080	
July '21	33,166	952	17,226	2,183	4,684	54,126	732	36,813	68,894	199,974	227,845	
Average	34,080	955	15,127	1,964	2,449	38,997	725	39,766	55,803	143,214	177,804	



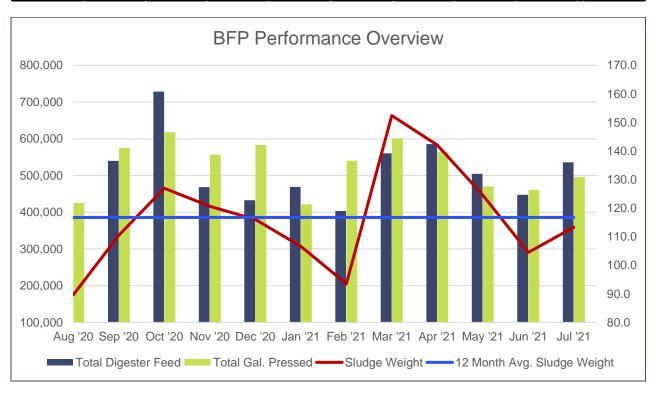




# 5.0 SOLIDS HANDLING

The BFP was operated a total of **129.3** hours this month and a total of **495,343** gallons were processed producing **113.3** Wet Tons of sludge that was hauled from the facility. The average BFP feed percent solids were **2.33%** and the BFP Cake average percent solids were **21.29%**. The digester feed to BFP differential was **40,731** gallons (overflow) for the month. The sludge processing Dry Tons conversion sheet is attached to this report.

Date	BFP Run Hours	Total Digester Feed	Total BFP Feed	Polymer Used	Actual Sludge Weight	Average Press Feed Total Solids	Average Cake Total Solids	Sludge Pick Up	Grit Removed
	HRS	Gal.	Gal.	Gal.	Wet Tons	%	%	Dumpster	Tons
Aug '20	143.8	371,974	425,400	101.6	89.7	2.92	23.20	5.00	
Sep '20	183.3	539,761	575,031	142.4	110.5	2.96	23.51	5.00	
Oct '20	161.8	728,414	617,960	134.2	127.0	2.21	22.84	8.00	9.50
Nov '20	149.8	468,303	556,363	124.0	120.6	3.24	21.62	6.00	
Dec '20	177.0	432,663	582,869	137.8	116.1	1.52	20.00	7.00	
Jan '21	129.0	468,846	421,221	103.2	106.6	2.44	19.27	5.00	
Feb '21	146.0	403,368	540,139	92.0	93.5	2.00	19.19	6.00	
Mar '21	190.3	560,191	600,688	142.4	152.4	2.08	19.16	7.00	
Apr '21	172.5	585,402	564,039	131.3	142.1	2.48	20.23	8.00	
May '21	161.5	504,683	470,321	108.0	124.6	2.62	21.62	7.00	
Jun '21	148.3	447,325	460,923	109.1	104.5	2.16	23.59	6.00	
Jul '21	129.3	536,074	495,343	90.4	113.3	2.33	21.29	7.00	
Annual Total	1,893	6,047,004	6,310,297	1,416	1,401	****	****	77	9.50
Avg.	158	503,917	525,858	118	117	2.41	21.29	6.4	****



# 6.0 ENVIRONMENTAL COMPLIANCE

## 6.1 REGULATORY REPORTING

- EPA NETDMR submitted on the CDX website on 08/10/2021
- MADEP MOR mailed on 08/10/2021
- No Exposure Certification (NEC) for exclusion from the EPA's Multi Permit Stormwater Discharges submitted on the CDX website on 07/30/2021

#### 6.2 NPDES COMPLIANCE

The facility will be reporting (3) exceedances for the month of July 2021

- 1) Monthly Average flow was reported as 3.445 MGD. NPDES limit is 2.5 MGD
- 2) The facility failed the Bio-Toxicity Acute LC50. Actual was 70.4%, NPDES limit is 100%
- 3) The facility failed the Bio-toxicity Chronic C-NOEC. Actual was 25%, NPDES limit is 99%

Date	Plant Flow	BOD	BOD	TSS	TSS	NH3	Total P	Ph	Fecal Coliform	Aluminum	Copper	Dissolved Oxygen	Limits	Monthly Avg.	Weekly Avg.	Daily Max
	MGD	Mg/L	Lbs./Day	Mg/L	Lbs./Day	Mg/L	Mg/L	Ph	CFU/100 ml	Ug/L	Ug/L	Mg/L	BOD			
Thu, Jul 01	2.850	2.0	48	2.0	48	0.31	0.17	7.52				8.9	Oct. 1 -	20 Mg/L	20 Mg/L	30 Mg/l
Fri, Jul 02	3.350							7.51				9.1	Aprill 30	417 bs/day	417 lbs/Day	626 lbs/Day
Sat, Jul 03	4.170							7.48				8.9	May1 -	6 Mg/L	6 Mg/L	10Mg/L
Sun, Jul 04	4.250							7.43	125			8.6	Sept. 30	125 Lbs/Day	125 lbs/Day	209 Lbs/day
Mon, Jul 05	4.090							7.35	55			9.0	TSS			
Tue, Jul 06	3.770	2.0	63	2.0	63	0.20	0.17	7.42	386	6	7.6	8.6	Oct. 1 -	20 Mg/L	20 Mg/L	30 Mg/l
Wed, Jul 07	3.540							7.52				8.6	Aprill 30	417 Lbs/Day	417 Lbs/Day	626 lbs/Day
Thu, Jul 08	3.480	2.0	58	2.0	58	0.20	0.13	7.46				8.8	May1 -	10 Mg/L	10 Mg/L	15Mg/L
Fri, Jul 09	5.318							7.40				8.8	Sept. 30	209 Lbs/Day	209 lbs/Day	313 Lbs/day
Sat, Jul 10	4.842							7.40				9.0	NH3			
Sun, Jul 11	4.684							7.08	50			9.3	Oct.1 - Mar.			
Mon, Jul 12	5.010							7.28	382			8.6	31	3.3 Mg/L	3.3 Mg/I	5.7 Mg/L
Tue, Jul 13	4.760	2.2	87	3.0	119	0.41	0.14	7.41	84			9.4	Apr. 1 -			
Wed, Jul 14	4.120							7.37				9.3	May 31	2.5 Mg/L	2.5 Mg/I	5.7 Mg/l
Thu, Jul 15	3.800	2.0	63	2.0	63	0.20	0.13	7.45				8.8	June1 -			
Fri, Jul 16	3.560							7.54				8.7	Sept. 30	1.0 Mg/L	1.0 Mg/L	1.5 Mg/L
Sat, Jul 17	3.390							7.53				8.5	Total Phps	sphorus		
Sun, Jul 18	3.410							7.50	75			9.0	Apr.1 -			
Mon, Jul 19	3.310							7.48	182			8.6	Oct.31	0.2 Mg/L	*******	*******
Tue, Jul 20	3.090	2.0	52	2.8	72	0.20	0.14	7.54	50			9.0	Nov. 1 -			
Wed, Jul 21	2.950							7.55				8.5	Mar. 31	1.0 Mg/L	*******	*******
Thu, Jul 22	2.750	2.0	46	2.0	46	0.20	0.12	7.52				9.5	Ph			
Fri, Jul 23	2.770							7.66				9.5		6.5	- 8.3	
Sat, Jul 24	2.640							7.55				9.2	Fecal			
Sun, Jul 25	2.770							7.51	85			9.3		200		400
Mon, Jul 26	2.500							7.47	64			8.6	******	CFU/100ml	*******	CFU/100ml
Tue, Jul 27	2.390	2.0	40	3.3	66	0.20	0.13	7.36	230			8.5	Aluminum			
Wed, Jul 28	2.390							7.53				8.4	******	88 ug/l	******	******
Thu, Jul 29	2.390	2.0	40	2.70	54	0.27	0.16	7.46				8.7	Copper			
Fri, Jul 30	2.220							7.51				9.0	******	12 ug/l	******	******
Sat, Jul 31	2.240							7.39				9.9	Dissolved (			
Daily Max	5.318	2.20	87.34	3.30	119.10	0.41	0.17	7.66	386.00	*****	******	******	May 1 -	T T	> 7.4 mg/L	
Daily Min.	2.220	******	******	******	******	******	******	7.08	******	******	******	8.40	Sept. 30	Plant	Flow	
Month Avg.	3.445	2.02	55.22	2.42	65.44	0.24	0.14	7.46	147.33	6	7.6	******		2.5	MGD	

# 7.0 ENERGY CONSUMPTION

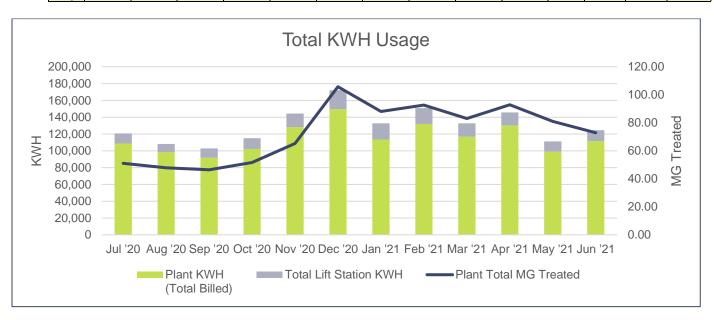
#### 7.1 ELECTRICAL OVERVIEW

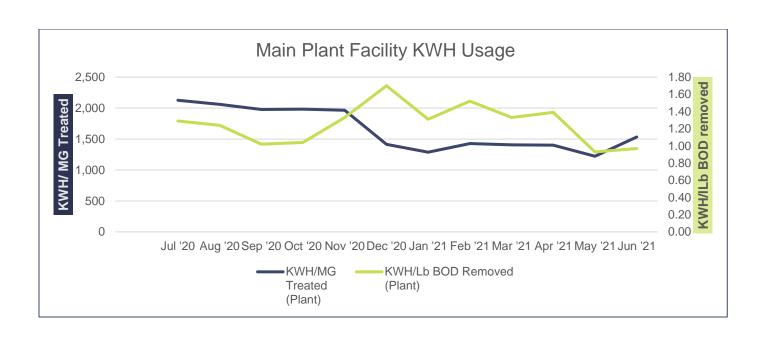
Due to billing cycle timing, all electrical data in the MOR will be one month behind. The following data is for electrical consumption during the *June 2021* operating period.

The department used a total of **124,458** *KWH* for the month of June 2021. Of this total, the lift stations accounted for **10.3%**, using **12,858** KWH. The Main Plant accounted for the remaining **111,600** KWH. The KWH/ MG treated was **1,532** for the month, which is **8.9%** lower than the previous 12-month average of **1,682** KWH/MG. The KWH/Lb. BOD Removed was **0.97** KWH/Lb. for the month, which is **24%** lower than the previous 12-month average of **1.27** KWH/Lb.

	Monthly Energy Consumption										
Month	Plant Average Daily Flow (NO HFMP)	Plant Total Influent Flow	Plant KWH (Total Billed)	KWH/MG Treated (Plant)	Plant Lbs BOD Removed	KWH/Lb BOD Removed (Plant)	Off Peak Demand (Plant)	Peak Demand (Plant)	Total Lift Station KWH	Total KWH (Plant & Stations)	
	MGD	MG	KWH	KWH/MG	Lbs	KWH/Lb	KW	KW	KWH	KWH	
Jul '20	1.65	51.09	108,600	2,126	84,003	1.29	174	195	12,168	120,768	
Aug '20	1.54	47.79	98,400	2,059	79,230	1.24	171	186	9,781	108,181	
Sep '20	1.55	46.42	91,800	1,978	89,861	1.02	162	186	10,919	102,719	
Oct '20	1.66	51.60	102,300	1,983	98,117	1.04	174	216	12,588	114,888	
Nov '20	2.17	65.24	128,100	1,964	96,589	1.33	231	246	16,289	144,389	
Dec '20	3.41	105.75	149,400	1,413	87,985	1.70	246	246	22,735	172,135	
Jan '21	2.84	88.12	113,400	1,287	86,723	1.31	222	240	19,293	132,693	
Feb '21	3.31	92.59	132,000	1,426	86,598	1.52	216	228	18,800	150,800	
Mar '21	2.68	83.00	116,700	1,406	87,712	1.33	198	216	16,048	132,748	
Apr '21	3.1	92.87	130,200	1,402	93,957	1.39	219	219	15,528	145,728	
May '21	2.61	81.02	99,000	1,222	106,715	0.93	186	189	12,161	111,161	
Jun '21	2.43	72.83	111,600	1,532	114,694	0.97	219	228	12,858	124,458	
Average	2.41	73.19	115,125	1,650	92,682	1.26	202	216	14,931	130,056	

	Monthly Lift Station KWH													
Month	Hingham North	Hingham South	Spruce	Butternut	Old Country Way	Market	Woodsbury	Lincoln	Forest	Wheeler	Summer	Milbrook	John Burke	Total
Jul '20	2,835	4,100	111	444	805	379	905	140	1,223	57	58	1,017	94	12,168
Aug '20	2,161	3,000	97	434	829	311	771	135	1,035	50	51	829	78	9,781
Sep '20	3,200	2,306	106	347	870	553	910	175	1,197	56	58	1,043	98	10,919
Oct '20	2,673	3,700	110	292	930	784	1,013	236	1,322	59	62	1,272	135	12,588
Nov '20	3,274	5,000	271	454	1,097	928	1,232	300	1,731	65	74	1,679	184	16,289
Dec '20	4,677	8,300	235	626	1,225	1,061	1,456	361	2,386	65	79	2,011	253	22,735
Jan '21	4,504	6,100	202	541	1,243	987	1,318	312	2,173	57	61	1,577	218	19,293
Feb '21	3,994	6,000	180	540	1,550	935	1,400	308	2,060	55	55	1,508	215	18,800
Mar '21	2,749	4,900	190	482	1,234	907	1,669	288	1,813	62	61	1,520	173	16,048
Apr '21	2,812	5,000	191	459	1,088	910	1,297	272	1,725	63	65	1,490	156	15,528
May '21	2,384	3,800	144	319	1,027	665	858	175	1,330	52	57	1,247	103	12,161
June '21	2,809	4,300	177	335	887	362	901	253	1,719	65	62	883	105	12,858
Average	3,173	4,709	168	439	1,065	732	1,144	246	1,643	59	62	1,340	151	14,931





# 8.0 MAINTENANCE

## 8.1 WORK ORDER OVERVIEW

WO Type	Total This Month	Total This Year
Preventative Maintenance	194	837
Corrective Maintenance	17	77
Emergency Call Outs Total	8	28

## 8.2 SIGNIFICANT CORRECTIVE WORK ORDERS FOR THE MONTH

	CM Description	WO#
1.	Hingham North Generator Battery Replacement	19652
2.	Hingham South Generator Battery Replacement	19653
3.	Millbrook Pumps 1 & 2 Pulled and Cleaned	19654 & 19655
4.	Woodsbury Pumps 1 & 3 (Slot 2) Pulled and Cleaned	19656 & 19657
5.	Backflow Prevention Valve #1 (Basement Top) Replaced	19659
6.	Secondary Clarifier Tank Weirs Cleaned	19643

# 8.3 SIGNIGICANT OPEN WORK ORDERS

	Open CM Description	WO#
1.	Woodsbury Pump 2 Inspect and Repair	14917
2.	Hingham South Pump #1 Repair / Replacement	17427
3.	Lime Unloader # 3 shaft repair	13568
4.	Hoist #11 Chain Replacement	19431
5.	Effluent Pumps "HAND" control repair	14840
6.	OCW, Woodsbury, and Lincoln valve exercising	
7.	Chopper Pump 1 VFD Fan Installation	19471
8.	WAS Pump 1 Mechanical Seal Replacement	19467



Woodsbury Pump 1

# 8.4 EMERGENCY CALL OUTS FOR THE MONTH

Туре	Total this Month	Total this Year
Sewer Back Up / Collection System	0	2
Pump Station	3	14
Plant	3	12
Odor	0	0
Power Outages	3	10
Total:	9	38

- 1. Loss of Power 7/9/21
  - a. GM called in at 3 AM for loss of power at Main Plant, Millbrook, and John Burke Drive. All power restored and stations reset.
- 2. Spruce St. 7/22/21
  - a. GM called in at 10:30 PM for loss of air. Cleaned probe and reset station.
- 3. John Burke Drive 7/26/21
  - a. Gm called in at 8 PM for pump overload. Placed #2 pump in lead. EM and CA out to inspect next day. Bumped pump in hand, cleared rag, reset station and settings.
- 4. Main Plant 7/4/21
  - a. KF called in at 2:30 PM for Influent Pump 3 failure to run. GM out to assist, cleaned pump and adjusted pump setting for high flows. Reset and back online.
- 5. Main Plant 7/6/21
  - a. KF called in at 8:50 PM for auger overload. DS out to assist, back flushed grinder and reset. Back online.
- 6. Hingham South 7/7/21
  - a. GM called in at 5:40 PM for low wet well. GM inspected wet well and pumps, all ok. Reset.
- 7. Loss of Power 7/7/21
  - a. GM called in at 4:30 PM for loss of power at Lincoln Rd. caused by downed tree. Power restored and station back to normal.

#### 8.5 INSPECTIONS / ANNUAL PMS COMPLETED DURING THE MONTH

- 1. All pump station alarms checked
- 2. Spruce and Butternut probes cleaned weekly
- 3. Eye wash inspections completed weekly
- 4. Fire extinguisher inspections completed monthly
- 5. Annual Hoist Inspection completed by Applied Dynamics on 7/7/21
- 6. Annual Generator maintenance / inspections completed by M & S Electric on 07/13
- 7. Annual Boom Truck and Forklift inspections completed by Cranes 101 on 7/19
- 8. JBD, Summer, Wheeler, Forest, Woodsbury, and Lincoln Rd. Wet Wells Cleaned out via pump truck and Confined Space Entry on 7/19/21. WWSI on site with pump truck and SUEZ staff performed entries and cleaning.

Wheeler Ave Wet Well Cleanout – Before and After:





## Woodsbury Wet Well Cleanout – Before and After:





## 8.6 COLLECTION SYSTEM AND IPP ASSISTANCE PERFORMED BY SUEZ

#### **COLLECTION SYSTEM ASSITANCE:**

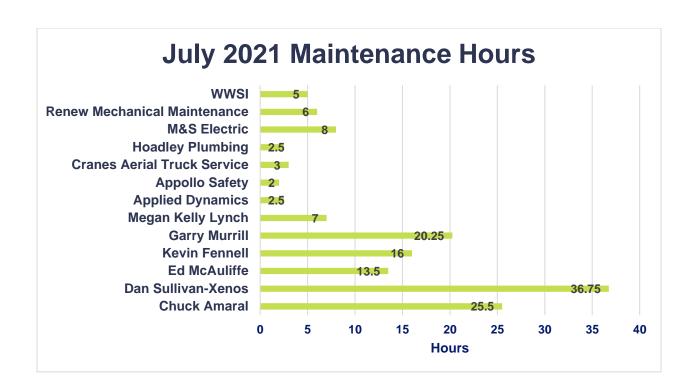
Туре	Total This Month	Total This Year
Sewer Inspection / Tie-Ins	0	0
Sewer Location mark Outs	0	0
Sewer Back Up	0	0

## INDUSTRIAL PRE TREATMENT ASSISTANCE:

Parameter	Monthly Total	Annual Total
Grease Trap Inspections	0	0
Bi-Annual Permit Renewals	0	0
Bi-Annual Permit Issuance	0	0
Annual IPP Final/Raw Sampling	0	0
EPA IPP Audit / Inspection	0	0

## 8.7 WORK ORDER STATISTICS

There were 148 total reported maintenance hours during the month. Of this total, outside contractors accounted for 20% with 29 hours recorded.



# 9.0 ATTACHED REPORTS

- Discharge Monitoring Report
- HACH Wims Data Reports
- Cumulative and Monthly Violation Reports
- Financial Reports
- Solids Removal Summary