Monthly Operating Report

MARCH 2023



Rockland, MA WWTP





| Mr. Chuck | K Heshion |
|------------|--|
| Rockland | Sewer Commission Chairman |
| 587 Rear | Summer Street |
| Rockland, | MA 02370 |
| | |
| RE: Rockl | and Wastewater Facility |
| Month | nly Report—March 2023 |
| | |
| Dear Mr. I | Heshion, |
| | |
| | closed March's 2023 Monthly Operating Report (MOR) for the Veolia Operations and noe contract. |
| | |
| Please co | ntact me if you should you have any questions regarding this report. |
| | |
| Sincerely, | |
| | |
| | |
| Rick Koto | uch |
| Veolia Pro | oject Manager |
| CC: | |
| | iel Duross |
| Shei | rri Vallie |
| | |

MARCH 2023 MONTHLY OPERATING REPORT

1. SUMMARY:

The facility will be reporting 1 exceedance for the month of March 2023

- 1) There was **0** lost time / first aid injuries throughout the month
- The facility treated a total of 111.623 Million Gallons. The average daily flow was 3.601 MGD
- 3) The total rainfall for this reporting period was 5.28"
- 4) I&I Work is ongoing
- 5) **152** work orders were closed in February, with **6** as corrective maintenance work order and 3 were emergency call outs
- 6) Massachusetts general wastewater permit will begin April 1st.

2. STAFFING:

| | Current Employee Licenses as of 08/31/2022 | | | | | | | | | | |
|--|--|----------------|--------------------------------|------------|----|----|-----|---------------------|----|---|--|
| | | Hoisting | | Wastewater | | | NEW | NEWEA Laboratory | | | |
| Employee | Title | 1C Forklift | 1B Boom Truck & Forklift | 3M | 5C | 7C | 1 | Ш | IV | 1 | |
| Richard Kotouch | Project Manager | | | | | х | | | х | | |
| Megan Kelly-Lynch | Asst. Project Manager | х | | | | х | | | | | |
| Steven Butts | Lab Technician | | | | | х | | | | Х | |
| Charles Amaral | Maintenance Foreman | | | | х | | | Х | | | |
| Garry Murrill | O&M Tech II | | | | х | | | Х | | | |
| Maxwell Jackson | O&M Tech I | | | Х | | | | | | | |
| Cristian Ryan | Operator in Training | | | | | | | | | | |
| Shaun Chaponis (Part Time Weekends) | O&M Tech II | | | | х | | Х | | | | |

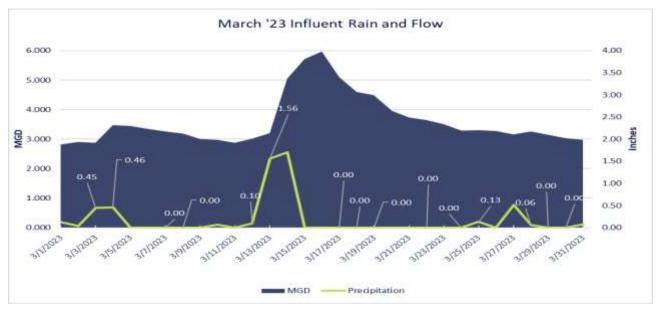
3. EMPLOYEE HEALTH AND SAFETY:

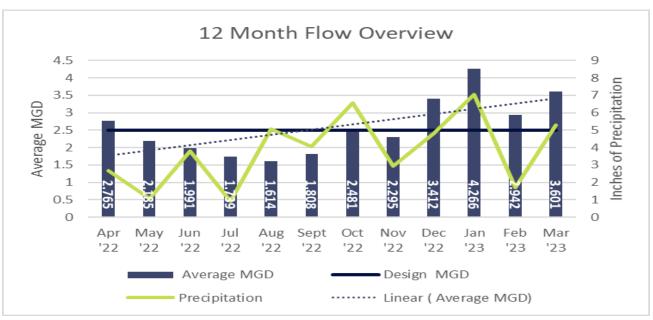
Throughout the COVID-19 (Coronavirus) pandemic in an attempt to continue to serve the Town of Rockland with reliable operations and protect the staff of the Rockland team, Veolia has implemented numerous procedures to ensure continuity of the operations. As the COVID-19 Delta variant and Omicron rates decrease, Veolia at the Rockland facility has downgraded to a Threat Level 0 guideline as follows: We ask all essential personnel, contractor's to stay home if they have Covid like symptons or have been exposed to someone having Covid.

4 FLOWS AND LOADINGS:

4.0 FLOWS, PRECIPITATION, AND WEATHER

- The facility treated a total of **111,623** MG during the month. The daily average flow was **3.601** MGD. This was **0.176** MGD greater than than the previous March monthly average, which was recorded at **3.425** MGD. The highest daily flow was recorded on March 16st as **5.963** MGD. The lowest daily flow was recorded on March 1st as **2.820** MGD.
- The highest *peak* flow was recorded on March 18th as 5.780 MGD. The lowest instantaneous flow was 1.600 MGD, recorded on March 1st.
- A total of 5.28" of precipitation was received at the facility. The highest single day precipitation total was recorded on March 14th as 1.70"
- The coldest day was March 31st at 23°F. The warmest day was March 23rd at 61°F.





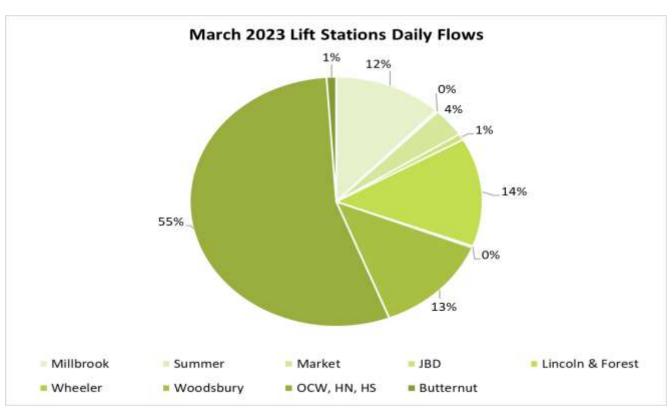
4.1 INFLUENT BOD AND TSS LOADING

| | ROCK | (LAND FI | LOW AN | D LOADIN | GS TRACKING | |
|----------|--------------|------------|-------------|------------------------|-----------------------|-----------------------|
| Month/Yr | Inf. Flow | Inf BOD | Inf. TSS | Inf. Flow Mov. Avg. | Inf. BOD Mov. Avg. | Inf. TSS Mov. Avg. |
| | MGD | LBS | LBS | MGD | LBS | LBS |
| Apr '22 | 2.765 | 3,907 | 4,051 | 3.024 | 3,299 | 3,891 |
| May '22 | 2.185 | 3,809 | 4,229 | 2.988 | 3,326 | 3,909 |
| Jun'22 | 1.991 | 4,343 | 4,006 | 2.952 | 3,365 | 3,975 |
| Jul'22 | 1.739 | 3,316 | 3,546 | 2.81 | 3,446 | 3,990 |
| Aug'22 | 1.614 | 3,313 | 3,758 | 2.702 | 3,469 | 3,969 |
| Sep'22 | 1.808 | 3,716 | 3,838 | 2.597 | 3,581 | 3,880 |
| Oct'22 | 2.481 | 3,323 | 4,180 | 2.538 | 3,608 | 3,904 |
| Nov'22 | 2.295 | 4,948 | 3,227 | 2.469 | 3,832 | 3,881 |
| Dec'22 | 3.412 | 4,234 | 3,802 | 2.544 | 3,885 | 3,890 |
| Jan '23 | 4.266 | 4,250 | 3,763 | 2.670 | 2,913 | 3,897 |
| Feb '23 | 2.942 | 3,408 | 2,970 | 2.577 | 3,871 | 3,819 |
| Mar '23 | 3.601 | 3,539 | 3,250 | 2.592 | 3,842 | 3,718 |

4.2 LIFT STATION FLOWS

The lift stations accounted for **11,263,080** gallons throughout the month, **10%** of the total plant flow. Please note that monthly lift station flow totals are purely estimates based off of pump run hours and estimated flow rates. Values are not intended to in any way be used as design capacity volumes for potential future rehab / replacement projects.

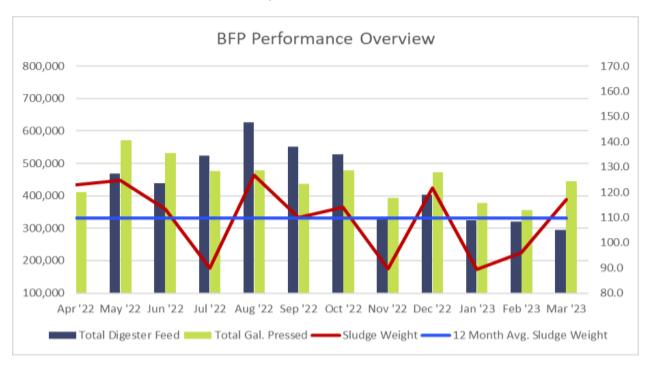
| Tota | Total Flows for March 2023 | | | | | | | | |
|-----------------|----------------------------|--|--|--|--|--|--|--|--|
| | Total | | | | | | | | |
| Station | Gallons | | | | | | | | |
| Millbrook | 1,347,840 | | | | | | | | |
| Summer | 28,800 | | | | | | | | |
| Market | 417,000 | | | | | | | | |
| John Burke | 89,040 | | | | | | | | |
| Lincoln, Forest | 1,858,500 | | | | | | | | |
| Wheeler | 24,300 | | | | | | | | |
| Woodsbury | 1,474,200 | | | | | | | | |
| OCW, HN, HS | 6,177,600 | | | | | | | | |
| Butternut | 118,800 | | | | | | | | |
| Total: | 11,263,080 | | | | | | | | |



| Month | Millbrook | Summer | Market | John Burke | Lincoln | Forrest | Wheeler | Woodsbury | Old Country Way | Hingham North | Hingham South | Butternut |
|---------|-----------|--------|--------|------------|---------|---------|---------|-----------|--------------------|------------------|------------------|------------|
| | GPD | GPD | GPD | GPD | GPD | GPD | GPD | GPD | GPD | GPD | GPD | |
| Apr '22 | 33,156 | 920 | 16,150 | 2,456 | 2,600 | 42,980 | 834 | 46,620 | 57,960 | 151,920 | 172,800 | |
| May '22 | 31,738 | 937 | 15,677 | 2,655 | 2,400 | 39,155 | 726 | 45,348 | 53,110 | 142,142 | 155,380 | Old Cuctom |
| Jun '22 | 33,073 | 994 | 15,640 | 1,872 | 2,520 | 41,300 | 828 | 45,060 | 53,900 | 144,540 | 159,480 | Old System |
| Jul '22 | 27,975 | 1,223 | 14,318 | 1,644 | 2,110 | 36,581 | 586 | 32,865 | 51,755 | 73,335 | 273,484 | |
| Aug '22 | 31,459 | 1,076 | 15,581 | 2,145 | 2,439 | 40,442 | 703 | 38,265 | 44,100 | 134,843 | 113,574 | 3,475 |
| Sep '22 | 29,628 | 976 | 15,400 | 1,816 | 2,389 | 45,990 | 732 | 45,660 | 42,350 | 134,460 | 141,480 | 2,040 |
| Oct '22 | 38,114 | 1,092 | 14,758 | 1,386 | 2,419 | 49,181 | 743 | 43,897 | 46,810 | 149,807 | 273,484 | 3,870 |
| Nov '22 | 35,316 | 1,112 | 14,450 | 1,840 | 2,460 | 46,410 | 918 | 40,740 | 46,970 | 142,920 | 165,599 | 2,640 |
| Dec '22 | 47,052 | 888 | 14,750 | 2,480 | 2,580 | 56,070 | 786 | 57,780 | 60,155 | 169,200 | 199,974 | 3,658 |
| Jan '23 | 47,052 | 888 | 14,750 | 2,480 | 2,580 | 56,070 | 786 | 57,780 | 60,155 | 169,200 | 199,974 | 3,658 |
| Feb '23 | 44,087 | 866 | 13,554 | 5,186 | 3,000 | 52,950 | 4,899 | 50,207 | 58,650 | 164,565 | 199,029 | 3,182 |
| Mar '23 | 48,137 | 1,029 | 14,893 | 3,180 | 3,879 | 56,625 | 868 | 52,650 | 69,450 | 172,221 | 220,629 | 4,243 |
| Average | 37,232 | 1,000 | 14,993 | 2,428 | 2,615 | 46,979 | 1,117 | 46,406 | 53,780 | 145,763 | 189,574 | 3,346 |

5.0 SOLIDS HANDLING

The BFP was operated a total of **147.05** hours this month and a total of **445,395** gallons were processed producing **117.14** Wet Tons of sludge that was hauled from the facility. The average BFP feed percent solids were **1.62%** and the BFP Cake average percent solids were **18.98%**. The sludge processing Dry Tons conversion sheet is attached to this report.



| Date | BFP Run Hours | Total Digester Feed | Total BFP Feed | Polymer Used | Actual Sludge Weight | Average Press Feed Total Solids | Average Cake Total Solids | Sludge Pick Up | Grit Removed |
|--------------|------------------|---------------------------|-------------------|-----------------|----------------------------|--|---------------------------------|-------------------|-----------------|
| | HRS | Gal. | Gal. | Gal. | Wet Tons | % | % | Dumpster | Tons |
| Apr '22 | 133.8 | 422,314 | 410,793 | 123.4 | 123.0 | 2.66 | 19.69 | 6.00 | |
| May '22 | 174.3 | 468,083 | 571,658 | 154.1 | 124.7 | 1.89 | 21.14 | 8.00 | |
| June '22 | 151.3 | 439,371 | 530,756 | 132.9 | 113.3 | 2.26 | 21.92 | 6.00 | |
| July '22 | 137.5 | 524,233 | 475,614 | 119.6 | 89.8 | 2.04 | 22.05 | 5.00 | |
| Aug '22 | 152.6 | 626,023 | 477,850 | 132.8 | 126.8 | 2.15 | 23.45 | 7.00 | |
| Sep '22 | 140.6 | 550,718 | 436,908 | 118.4 | 110.0 | 2.46 | 24.43 | 7.00 | |
| Oct '22 | 154.3 | 528,474 | 478,215 | 142.4 | 114.0 | 2.48 | 22.86 | 6.00 | |
| Nov '22 | 130.0 | 325,410 | 393,155 | 90.4 | 89.6 | 1.96 | 22.45 | 5.00 | |
| Dec '22 | 150.5 | 403,272 | 472,903 | 115.2 | 121.6 | 1.73 | 20.27 | 6.00 | |
| Jan '23 | 129.2 | 324,034 | 377,362 | 119.2 | 89.4 | 1.72 | 19.24 | 6.00 | |
| Feb '23 | 134.3 | 320,572 | 355,441 | 115.5 | 96.1 | 1.59 | 18.77 | 6.00 | |
| Mar '23 | 147.1 | 293,999 | 445,395 | 128.8 | 117.1 | 1.62 | 18.98 | 6.00 | |
| Annual Total | 1,735 | 5,226,503 | 5,426,050 | 1,493 | 1,315 | **** | **** | 74 | 0.00 |
| Avg. | 145 | 435,542 | 452,171 | 124 | 110 | 2.05 | 21.27 | 6.2 | **** |

6.0 ENVIRONMENTAL COMPLIANCE

6.1 REGULATORY REPORTING

1. The EPA and MADEP March NETDMR was submitted on the CDX website on 4/13/2023

6.2 NPDES COMPLIANCE

The facility will be reporting (1) exceedance(s) for the month of March 2023

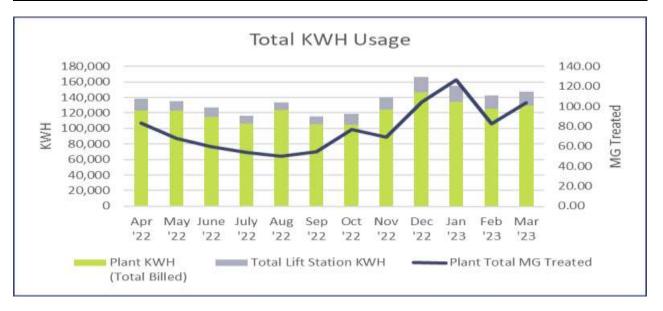
| Date | Plant Flow | BOD | BOD | TSS | TSS | NH3 | Total P | Ph | E. Coli Coliform | Aluminum | Copper | Dissolved Oxygen | Limits | Monthly Avg. | Weekly Avg. | Daily Max |
|----------------------|---------------|------|----------|------|----------|------|---------|------|---------------------|----------|--------|---------------------|--------------------|-----------------|----------------|----------------|
| | MGD | Mg/L | Lbs./Day | Mg/L | Lbs./Day | Mg/L | Mg/L | Ph | CFU/100 ml | Ug/L | Ug/L | Mg/L | BOD | | | |
| Wed, Mar 1 | 3.390 | | | | | | | 7.28 | 178 | | | | Oct. 1 - | 20 Mg/L | 20 Mg/L | 30 Mg/l |
| Thur, Mar 2 | 3.510 | 4.3 | 104 | 4 | 97 | 0.63 | 0.41 | 7.20 | | | | | Aprill 30 | 417 bs/day | 417 lbs/Day | 626 lbs/Day |
| Fri, Mar 3 | 3.320 | | | | | | | 7.17 | | | | | May1 - | 6 Mg/L | 6 Mg/L | 10Mg/L |
| Sat, Mar 4 | 4.130 | | | | | | | 7.19 | | | | | Sept. 30 | 125 Lbs/Dav | 125 lbs/Day | 209 Lbs/day |
| Sun, Mar 5 | 4.040 | | | | | | | 7.21 | | | | | TSS | | | |
| Mon, Mar 6 | 4.070 | | | | | | | 7.22 | 12 | | | | Oct. 1 - | 20 Mg/L | 20 Mg/L | 30 Mg/l |
| Tue, Mar 7 | 3.900 | 6.9 | 188 | 8.0 | 218 | 2.70 | 0.59 | 7.14 | 368 | 18 | 5.4 | | Aprill 30 | 417 Lbs/Day | 417 Lbs/Day | 626 lbs/Day |
| Wed, Mar 8 | 3.810 | | | | | | | 7.23 | 5 | | | | May1 - | 10 Mg/L | 10 Mg/L | 15Mg/L |
| Thur, Mar 9 | 3.650 | 5.6 | 140 | 6.0 | 150 | 3.10 | | 7.41 | | | | | Sept. 30 | 209 Lhs/Day | 209 lbs/Day | 313 Lbs/day |
| Fri, Mar 10 | 3.480 | | | | | | | 7.23 | | | | | NH3 | LUSTON | | T.C.S.COPIV |
| Sat, Mar 11 | 3.720 | | | | | | | 7.21 | | | | | Oct.1 - Mar. | | | |
| Sun, Mar 12 | 3.720 | | | | | | | 7.18 | | | | | 31 | 3.3 Mg/L | 3.3 Mg/l | 5.7 Mg/L |
| Mon, Mar 13 | 4.130 | | | | | | | 7.10 | 61 | | | | Apr. 1 - | | | |
| Tue, Mar 14 | 4.780 | 8.1 | 341 | 5.3 | 223 | 3.10 | 0.39 | 6.93 | 344 | | | | May 31 | 2.5 Mg/L | 2.5 Mg/l | 5.7 Mg/l |
| Wed, Mar 15 | 4.830 | | | | | | | 6.80 | | | | | June1 - | | | |
| Thur, Mar 16 | 5.240 | 5.1 | 254 | 4.0 | 199 | 3.30 | | 6.85 | 84 | | | | Sept. 30 | 1.0 Mg/L | 1.0 Mg/L | 1.5 Mg/L |
| Fri, Mar 17 | 4.830 | | | | | | | 6.79 | | | | | Total Phps | phorus | | |
| Sat, Mar 18 | 5.780 | | | | | | | 7.12 | | | | | Apr.1 - | | ****** | ******* |
| Sun, Mar 19 | 5.330 | | | | | | | 7.16 | | | | | Oct.31 | 0.2 Mg/L | ******* | ******* |
| Mon, Mar 20 | 4.790 | | | | | | | 6.98 | 403 | | | | Nov. 1 - | | | ******* |
| Tue, Mar 21 | 4.500 | 6.9 | 215 | 3.7 | 115 | 3.30 | 0.26 | 7.15 | 56 | | | | Mar. 31 | 1.0 Mg/L | ******* | ****** |
| Wed, Mar 22 | 4.280 | | | | | | | 7.05 | 8 | | | | Ph | | | |
| Thur, Mar 23 | 4.220 | 9.6 | 280 | 2.0 | 58 | 3.10 | | 7.00 | 5 | | | | | 6.5 | - 8.3 | |
| Fri, Mar 24 | 3.970 | | | | | | | 7.08 | | | | | E. Coli | | | |
| Sat, Mar 25 | 4.140 | | | | | | | 7.00 | | | | | | 126 | | 409 |
| Sun, Mar 26 | 4.180 | | | | | | | 7.01 | | | | | ******* | CFU/100ml | ******* | CFU/100ml |
| Mon, Mar 27 | 3.770 | | | | | | | 7.04 | 4 | | | | Aluminum | | | |
| Tue, Mar 28 | 3.960 | 6.9 | 188 | 5.3 | 144 | 3.30 | 0.13 | 7.01 | 3 | | | | ****** | 88 ug/l | ******* | ****** |
| Wed, Mar 29 | 3.830 | | | | | | | 7.04 | 2 | | | | Copper | | | |
| Thur, Mar 30 | 3.680 | 3.3 | 83 | 2.8 | 71 | 2.90 | | 6.79 | | | | | | | | |
| Fri, Mar 31 | 3.560 | | | | | | | 7.00 | | | | | | | | |
| Daily Max | | 0.60 | 240.07 | 0.00 | 222.04 | 2 20 | 0.50 | | 402 | ****** | ****** | ****** | May 1 - | | > 7.4 mg/l | |
| Daily Max Daily Min. | 5.963 | 9.60 | 340.87 | 8.00 | 223.04 | 3.30 | 0.59 | 7.41 | 403 ******* | ****** | ***** | | Sept. 30 >7.4 mg/L | | | |
| Month Avg. | 2.820 | | | | | | | 6.79 | | | | ****** | Plant Flow 2.5 MGD | | | |
| Month Avg. | 3.601 | 6.30 | 199.22 | 4.57 | 141.67 | 2.83 | 0.36 | 7.08 | 110 | 18 | 5.4 | ~^^^ | | 2.51 | VIGU | |

7.0 ENERGY CONSUMPTION

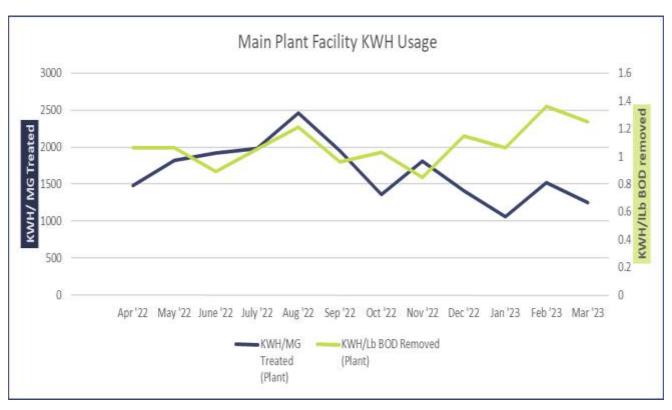
7.1 ELECTRICAL OVERVIEW

The department used a total of 147,548 *KWH* for the month of March 2023. Of this total, the lift stations accounted for 12.2%, using 17,948 KWH. The Main Plant accounted for the remaining 125,600 KWH. The KWH/ MG treated was 1,254 for the month, which is 7% lower than the previous 12-month average of 1,639 KWH/MG. The KWH/Lb. BOD Removed was 1.25 KWH/Lb. for the month, which is 23% higher than the previous 12-month average of 1.05 KWH/Lb.

| | Monthly Lift Station KWH | | | | | | | | | | | | | |
|----------|--------------------------|------------------|--------|-----------|--------------------|--------|-----------|---------|--------|---------|--------|----------|------------|--------|
| Month | Hingham North | Hingham South | Spruce | Butternut | Old Country Way | Market | Woodsbury | Lincoln | Forest | Wheeler | Summer | Milbrook | John Burke | Total |
| Apr '22 | 3,149 | 5,000 | 215 | 161 | 1,332 | 964 | 1,332 | 280 | 1,809 | 72 | 69 | 1,562 | 185 | 15,055 |
| May '22 | 2,429 | 4,100 | 111 | 58 | 930 | 667 | 930 | 176 | 1,418 | 57 | 61 | 1,256 | 116 | 12,380 |
| June '22 | 2,540 | 4,300 | 109 | 63 | 853 | 347 | 892 | 168 | 1,371 | 59 | 74 | 1,234 | 113 | 12,123 |
| July '22 | 2,119 | 2,900 | 110 | 49 | 741 | 337 | 685 | 134 | 1,202 | 49 | 69 | 832 | 89 | 9,326 |
| Aug '22 | 2,293 | 3,200 | 102 | 54 | 871 | 334 | 820 | 153 | 1,337 | 54 | 68 | 967 | 91 | 10,344 |
| Sept '22 | 2,094 | 2,900 | 110 | 48 | 807 | 348 | 928 | 172 | 1,269 | 48 | 56 | 1,015 | 82 | 9,877 |
| Oct '22 | 2,943 | 4,100 | 195 | 73 | 952 | 887 | 1,308 | 260 | 1,942 | 69 | 80 | 1,325 | 142 | 14,276 |
| Nov'22 | 2,907 | 4,600 | 218 | 66 | 1,184 | 832 | 1,240 | 308 | 2,043 | 63 | 67 | 1,734 | 207 | 15,469 |
| Dec'22 | 3,575 | 6,100 | 156 | 83 | 1,427 | 957 | 1,841 | 352 | 2,515 | 63 | 63 | 2,026 | 263 | 19,421 |
| Jan '23 | 3,577 | 6,500 | 145 | 90 | 1,802 | 924 | 1,848 | 341 | 2,466 | 123 | 62 | 1,863 | 308 | 20,049 |
| Feb '23 | 3,039 | 5,000 | 141 | 70 | 1,281 | 862 | 1,440 | 325 | 2,187 | 227 | 59 | 1,749 | 332 | 16,712 |
| Mar '23 | 3,300 | 5,500 | 246 | 434 | 1,500 | 900 | 1,600 | 283 | 2,300 | 58 | 67 | 1,524 | 236 | 17,948 |
| Average | 2,830 | 4,517 | 155 | 104 | 1,140 | 697 | 1,239 | 246 | 1,822 | 79 | 66 | 1,424 | 180 | 14,415 |



| | Monthly Energy Consumption | | | | | | | | | |
|----------|--|------------------------------|-----------------------------|------------------------------|-----------------------------|----------------------------------|-------------------------------|---------------------------|---------------------------|------------------------------------|
| Month | Plant Average Daily Flow (NO HFMP) | Plant Total Influent Flow | Plant KWH (Total Billed) | KWH/MG Treated (Plant) | Plant Lbs BOD Removed | KWH/Lb BOD Removed (Plant) | Off Peak Demand (Plant) | Peak Demand (Plant) | Total Lift Station KWH | Total KWH (Plant & Stations) |
| | MGD | MG | KWH | KWH/MG | Lbs | KWH/Lb | KW | KW | KWH | KWH |
| Apr '22 | 2.77 | 82.96 | 123,000 | 1,483 | 115,947 | 1.06 | 198 | 204 | 15,055 | 138,055 |
| May '22 | 2.19 | 67.74 | 123,000 | 1,816 | 116,352 | 1.06 | 183 | 198 | 12,380 | 135,380 |
| June '22 | 1.99 | 59.74 | 114,900 | 1,923 | 129,049 | 0.89 | 189 | 201 | 12,123 | 127,023 |
| July '22 | 1.74 | 53.9 | 106,800 | 1,981 | 101,883 | 1.05 | 198 | 216 | 9,326 | 116,126 |
| Aug '22 | 1.61 | 50.02 | 123,300 | 2,465 | 101,859 | 1.21 | 177 | 195 | 10,344 | 133,644 |
| Sep '22 | 1.81 | 54.23 | 105,900 | 1,953 | 110,510 | 0.96 | 186 | 210 | 9,877 | 115,777 |
| Oct '22 | 2.48 | 76.91 | 104,700 | 1,361 | 101,712 | 1.03 | 195 | 201 | 14,276 | 118,976 |
| Nov '22 | 2.3 | 68.86 | 124,800 | 1,812 | 146,152 | 0.85 | 186 | 213 | 15,469 | 140,269 |
| Dec '22 | 3.36 | 104.19 | 146,400 | 1,405 | 127,264 | 1.15 | 243 | 258 | 19,421 | 165,821 |
| Jan '23 | 4.08 | 126.55 | 134,400 | 1,062 | 126,998 | 1.06 | 252 | 258 | 20,049 | 154,449 |
| Feb '23 | 2.94 | 82.38 | 125,400 | 1,522 | 92,522 | 1.36 | 213 | 210 | 16,712 | 142,112 |
| Mar '23 | 3.33 | 103.31 | 129,600 | 1,254 | 103,530 | 1.25 | 204 | 213 | 17,948 | 147,548 |
| Average | 2.55 | 77.57 | 121,850 | 1,670 | 114,482 | 1.08 | 202 | 215 | 14,415 | 136,265 |



8.0 MAINTENANCE

8.1 WORK ORDER OVERVIEW

| WO Type | Total This Month | Total This Year |
|---------------------------|------------------|-----------------|
| Preventative Maintenance | 178 | 496 |
| Corrective Maintenance | 11 | 49 |
| Emergency Call Outs Total | 6 | 15 |

8.2 SIGNIFICANT CORRECTIVE WORK ORDERS FOR THE MONTH

| CM Description | WO# |
|---|---------------|
| Soares pumped out Hingham North & Old Country Way | 23550 & 23552 |
| New mixer put in at Hingham North Station | 23548 |
| Apollo Safety Replaced RKI in Digester Building | 23722 |

8.3 EMERGENCY CALL OUTS FOR THE MONTH

| Туре | Total this Month | Total this Year |
|-----------------------------------|------------------|-----------------|
| Sewer Back Up / Collection System | 1 | 7 |
| Pump Station | 1 | 6 |
| Plant | 2 | 5 |
| Odor | 0 | 0 |
| Power Outages | 0 | 1 |
| Total: | 6 | 19 |

8.4 INSPECTIONS / ANNUAL PMS COMPLETED DURING THE MONTH

- 1. All pump station alarms checked
- 2. Spruce probe cleaned weekly
- 3. Eye wash inspections completed weekly
- 4. Fire extinguisher inspections completed monthly
- 5. ELS Lab Calibrations
- 6. Apollo Safety Quarterly Inspection

8.5 COLLECTION SYSTEM AND IPP ASSISTANCE PERFORMED BY VEOLIA

COLLECTION SYSTEM ASSITANCE:

| Туре | Total This Month | Total This Year |
|----------------------------|------------------|-----------------|
| Sewer Inspection / Tie-Ins | 0 | 0 |
| Sewer Location mark Outs | 14 | 136 |
| Sewer Back Up | 1 | 5 |

8.6 WORK ORDER STATISTICS

There were **101.82** total reported maintenance hours during the month. Of this total, outside contractors accounted for 18% with **18** hours recorded.

